| erformance Outcomes | Performance Categories | Measures | | | 2016 | 2017 | 2018 | 2019 | 2020 | Trend | Industry | Distribut |
|---|---------------------------------------|---|-------------|----------------------------|-------------------------|-------------|-------------|-------------|------------------------------------|-------|----------|-----------|
| Customer Focus | Service Quality | New Residential/Small Business Services Connected on Time | | | 100.00% | 98.57% | 100.00% | 100.00% | 100.00% | 0 | 90.00% | |
| Services are provided in a manner that responds to identified customer preferences. | | Scheduled Appointments Met On Time | | | 100.00% | 99.14% | 98.64% | 98.15% | 98.29% | 0 | 90.00% | |
| | | Telephone Calls Answered On Time | | | 99.90% | 99.87% | 99.92% | 99.95% | 97.63% | 0 | 65.00% | |
| | Customer Satisfaction | First Contact Resolution | | | 98.2 | 98.8% | 98.5% | 98.6% | 99.0% | | | |
| | | Billing Accuracy | | | 99.99% | 99.98% | 99.90% | 99.96% | 99.97% | 0 | 98.00% | |
| | | Customer Satisfaction Survey Results | | | 78.8% | 78.8% | 80.3% | 80.3% | 81.0% | | | |
| Operational Effectiveness | Safety | Level of Public Awareness | | | 82.20% | 80.40% | 80.40% | 82.00% | 82.00% | | | |
| | | Level of Compliance with Ontario Regulation 22/04 | | | С | С | С | С | C | • | | |
| Continuous improvement in productivity and cost performance is achieved; and distributors deliver on system reliability and quality objectives. | | Serious Electrical | Number of | General Public Incidents | al Public Incidents 0 0 | | 0 | 0 | 0 | • | | |
| | | Incident Index | Rate per 10 |), 100, 1000 km of line | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | • | | |
| | System Reliability | Average Number of Hours that Power to a Customer is Interrupted | | | 1.55 | 0.95 | 0.53 | 7.53 | 0.56 | 0 | | |
| | | Average Number of Times that Power to a Customer is Interrupted ² | | | 0.84 | 0.62 | 0.24 | 1.35 | 0.53 | 0 | | |
| | Asset Management | Distribution System Plan Implementation Progress | | | Implemented | Implemented | Implemented | Implemented | Implemented | | | |
| | Cost Control | Efficiency Assessment | | | 3 | 3 | 2 | 2 | 2 | | | |
| | | Total Cost per Customer ³ | | | \$487 | \$501 | \$484 | \$530 | \$520 | | | |
| | | Total Cost per Km of Line 3 | | | \$30,052 | \$11,368 | \$11,104 | \$11,771 | \$11,673 | | | |
| Public Policy Responsiveness Distributors deliver on obligations mandated by government (e.g., in legislation and in regulatory requirements | Connection of Renewable Generation | Renewable Generation Connection Impact Assessments Completed On Time | | | | | | | | | | |
| | | New Micro-embedded Generation Facilities Connected On Time | | | | | | | | | | |
| nposed further to Ministerial rectives to the Board). | | | | | | | | | | | 90.00% | |
| inancial Performance | Financial Ratios | Liquidity: Current Ratio (Current Assets/Current Liabilities) | | | 1.53 | 1.49 | 1.46 | 1.44 | 1.90 | | | |
| Financial viability is maintained; and savings from operational effectiveness are sustainable. | | Leverage: Total Debt (includes short-term and long-term debt) to Equity Ratio | | | 0.72 | 0.70 | 0.64 | 0.80 | 0.78 | | | |
| | | Profitability: Regulatory Return on Equity | / | Deemed (included in rates) | 9.19% | 9.19% | 9.19% | 9.19% | 9.19% | | | |
| | | | | Achieved | 6.32% | 11.82% | 18.01% | 14.48% | 9.61% | | | |
| Compliance with Ontario Regulation 22/04 assessed: Compliant (C); Needs Improvement (NI); or Non-Compliant (NC). An upward arrow indicates decreasing reliability while downward indicates improving reliability. A benchmarking analysis determines the total cost figures from the distributor 's reported information. | | | | | | | | | 5-year trend up Current year | down | flat | |

🔵 target met 🛛 🛑 target not met